



Customer Payment Coupon

January 29, 2026

City of Stockton
425 El Dorado St Attn: MUD Engineering
STOCKTON, CA 95202

References	
Notification #	131335080
Contract #	50129878 V2
G16-PM #	35658858
Customer #	5010248

Customer Payment Summary

135 S LINCOLN STREET, STOCKTON

Please pay the Total Due based upon the payment option(s) you selected on page two of the enclosed Gas and Electric Extension Agreement.

Payment Options	Subtotal	Total Due
10-Year Refundable Advance Option Gas and Electric	\$36,257.11	\$33,257.11
Non-Refundable 50 percent Discount Option for Gas and Electric	\$36,257.11	\$33,257.11
10-Year Refundable Advance Option for Gas and Non-Refundable 50 percent Discount Option for Electric	\$36,257.11	\$33,257.11
Non-Refundable 50 percent Discount Option for Gas and 10-Year Refundable Advance Option for Electric	\$36,257.11	\$33,257.11

The Total Due for each payment option above includes:

Advance Credit	(\$3,000.00)
-----------------------	--------------

Important Payment Information

To complete your contract ONLINE

- Follow the instructions provided with your electronic contract
- Submit payment at <https://www.pge.com/contractpayments>

To complete your contract BY MAIL

- Please make check payable to: **PG&E** or **Pacific Gas and Electric**
- Complete, sign and return the enclosed agreement(s), the SACAC form and the customer payment coupon with your payment
- **Remit payment and SACAC form to:**
PG&E CFM/PPC Department
PO BOX 997340
Sacramento, CA 95899-7340

IMPORTANT MESSAGE

Please review the enclosed information and total due. This document needs to be returned with the enclosed agreements.

If you complete your contract ONLINE, a copy will be saved to your Customer Connections Online (CCO) account at pge.com/cco.

To learn more about PG&E's gas and electric safety initiatives and resources please visit pge.com/safety.

Have Questions?
Please Call 1-800-422-0436



131335080



2 Select one of the following payment options.

- 10-Year Refundable Option for Gas and Electric
Non-Refundable 50 Percent Discount Option for Gas and Electric
10-Year Refundable Option for Gas and Non-Refundable 50 Percent Discount Option for Electric
Non-Refundable 50 Percent Discount Option for Gas and 10-Year Refundable Option for Electric

Table with 4 columns: Gas, Electric, Advance, Total Due. All rows show Gas at \$36,257.11, Electric at \$0.00, Advance as SEE PMT CPN, and Total Due at \$36,257.11.

3 Review these important terms and conditions.

This Gas and Electric Extension Agreement is controlled by, and incorporates by reference, PG&E's tariffs, including Gas and Electric rules 2, 15, and 16; the Distribution and Service Extension Agreement-Provisions (Form 62-0982) and the General Terms & Conditions for Gas and Electric Extension & Service Construction by Applicant (Form 79-716), all as approved and authorized by the CPUC.

You can view PG&E's tariffs online at pge.com/tariffs or contact the PG&E representative listed below. Additional details underlying the amounts shown in this agreement, as well as the calculation of allowances, refunds or deficiency bills can also be provided by your local PG&E representative.

4 After completing steps 1, 2 and 3 and having checked one, but only one, of the four payment options above, please complete and return the following items to PG&E.

- Sign and return this contract as indicated below.
Submit the Payment Coupon with Total Due based on your option selected.
Sign and return the enclosed Statement of Applicant's Contract Anticipated Costs (SACAC) [Form 79-1003] (explanation in box to the right).

Please provide your payment and required forms within 90 days from January 29, 2026. PG&E is not bound by the costs set forth above if payment and the signed forms are not received by PG&E within 90 days.

If you have any questions, please contact Brandon Wright at 877-743-7782 or by email at B1WI@PGE.COM.

ADDITIONAL INFORMATION

What is the SACAC form

Under PG&E's rules 15 and 16 you have a choice: you can perform the work yourself, hire a qualified contractor to perform the work or hire PG&E to do the work. We are required by the CPUC to provide you with PG&E's costs.

This form identifies our cost for the refundable service that is PG&E's responsibility to install. PG&E's costs were developed based on your choices within the application and may change if you change that choice.

How do I fill out the SACAC?

If you want to do this work yourself or have a qualified contractor do this work, please enter your estimated costs in the section of the SACAC form entitled "Applicant Costs" or check the box in the section entitled "Applicant's Election Not To Provide Costs," sign and return to PG&E.

If you want PG&E to do this work, please check the section "Applicant's Election Not to Provide Costs," sign and return the SACAC form along with a check for the Total Due based on the option you selected above.

You must return the completed SACAC form to PG&E regardless of who you choose to do the work.

Please follow payment instructions found on your Payment Coupon.

I, _____ (Applicant), hereby attest and certify that this project does not meet the definition of Mixed-Fuel New Construction as described in PG&E Gas and Electric Rules 1 and 15, provided below: MIXED-FUEL NEW CONSTRUCTION: A new end-use load or consistent with the definition of New Construction in the CEC 2022 Building Energy Efficiency Standards, a building that has never been used or occupied for any purpose, or any renovation where 50 percent or more of the exterior weight bearing walls are removed, that uses gas and/or propane in addition to electricity.

Pacific Gas and Electric Company

This contract has been reviewed and approved by:

George Riley
Service Planning Supervisor

Customer

Agreed and accepted by:

City of Stockton, A GOVERNMENT AGENCY

Authorized Signatory Johnny Ford

Title Signator

Signature

Date



131335080

* Automated document, Preliminary Statement, Part A



January 29, 2026

STATEMENT OF APPLICANT'S CONTRACT ANTICIPATED COSTS.*

Project Name: City of Stockton, Lincoln Street PS

Project Location: 135 S LINCOLN STREET, STOCKTON

Notification Number: 131335080

PM Number(s): (Gas) 35658858 (Electric)

APPLICANT COSTS

The following statement must only include the contracted anticipated installed costs of facilities installed by the Applicant that are refundable and that are PG&E's responsibility under its tariffs.

The costs provided by the Applicant must be taken from the Applicant's contract with its contractor. If the Applicant will be performing the work itself, the Applicant must also complete and sign this form.

The Applicant's statement of costs will be compared with PG&E's estimated installed costs of the same facilities, the lower of which will be used to determine the amount subject to allowances and refunds in accordance with the provisions of PG&E's Gas and Electric Rules 15 and 16.

If the Applicant chooses not to provide its costs, it must complete the last section of this form. Until the Applicant either provides the refundable cost from its contract with its contractor (or its own cost, if applicable), or returns this form indicating that it will not do so, PG&E will not proceed with any work on the Applicant's project.

GAS

Residential Service Facilities:

Applicant: \$ _____

PG&E: \$0.00

Number of gas service: 0

Stubs:0

ELECTRIC

Residential Service Facilities:

Applicant: \$ _____

PG&E: \$0.00

Number of Electric service: 0

- Applicant's statement of costs include: overhead or underground service conductors,poles, service transformers, connection fittings, service pipe, valves, service connections,and other PG&E-owned service equipment, as detailed in Gas and Electric Rule 16.
- Applicant's statement of costs DOES NOT include: inspection fees, nonresidential service costs, regulators, or PG&E-owned metering equipment.

* This form at all times shall be subject to such modifications as the California Public Utilities Commission May direct form time to time in the exercise of its jurisdiction.

†Information collected on this form is used in accordance with PG&E's privacy policy. The privacy policy is available at pge.com/privacy



131335080

GAS

Gas Distribution Facilities
and Non-Residential Service Services:

Applicant: \$ _____

PG&E: \$5,522.21

Electric Distribution Facilities
and Non-Residential Service Services:

Applicant: \$ _____

PG&E: \$0.00

GAS DISTRIBUTION TRENCH

Applicant: \$ _____

PG&E: \$0.00

- Applicant's statement of costs include: overhead or underground service conductors,poles, service transformers, connection fittings, service pipe, valves, service connections,and other PG&E-owned service equipment, as detailed in Gas and Electric Rule 16.
- Applicant's statement of costs DOES NOT include: inspection fees, nonresidential service costs, regulators, or PG&E-owned metering equipment.

I declare under penalty of perjury that the foregoing is true and correct.

APPLICANT'S ELECTION NOT TO PROVIDE COSTS: (if this option selected, box must be checked)

I choose not to provide to the utility my refundable costs for this project as taken from my contract with my contractor, or as performed by myself, and acknowledge that PG&E will use its estimate of the refundable costs for this project in the contract between it and me.

Executed on _____ at _____
(Date) (City)

By: Johnny Ford

Print Applicant Name: City of Stockton, A GOVERNMENT AGENCY

Signed: _____

Title: Signator _____





Detailed Cost Sheet - Gas Distribution and Service Extension Costs

References	
Notification #	131335080
Contract #	50129878 V2
G16-PM #	35658858
Customer #	5010248

January 29, 2026

Cost Breakdown

Applicant **Johnny Ford**

Project Location/Name **135 S LINCOLN STREET, STOCKTON**

Total number of residential lots/units for this project: 0
 Total number of non-residential lots/units for this project: 1
 Total number of combined meters: 1

Cost of Services: ⁽⁵⁾

Engineering & Administrative Costs					<u>\$0.00</u>
Including Applicant Design Value of					<u>\$0.00</u>
Service Tie-in Cost by PG&E			(+)		<u>\$0.00</u>
Service Tie-in Cost by Applicant			(+)		<u>\$0.00</u>
Gas Metering & Regulation			(+)		<u>\$0.00</u>
Inspection Fees			(+)		<u>\$0.00</u> ⁽⁴⁾
Service Cost - PG&E installed	# Services	<u>0</u>	(+)		<u>\$0.00</u>
Service Cost - Applicant installed	# Services	<u>0</u>	(+)		<u>\$0.00</u> ⁽⁵⁾
 Total Estimated Cost of Service Subject to Allowance			(=)		<u>\$0.00</u>

Cost of Service Within Allowance:

Residential Service Allowance
 (not to exceed Total Estimated Cost of Service Subject to Allowance)

Water Heaters:	<u>\$1,391.00</u>	X	<u>0</u>	Units		<u>\$0.00</u>
Space Heaters:	<u>\$987.00</u>	X	<u>0</u>	Units	(+)	<u>\$0.00</u>
Oven / Range:	<u>\$84.00</u>	X	<u>0</u>	Units	(+)	<u>\$0.00</u>
Dryer Stub:	<u>\$24.00</u>	X	<u>0</u>	Units	(+)	<u>\$0.00</u>

Total Residential Service Allowance (-) \$0.00 ⁽¹⁾

Excess Service Cost (=) \$0.00

Estimated Service Cost Within Allowance (Total less Excess) (=) \$0.00

Average Cost per Lot or Unit Within Allowance

\$0.00 / 0 = \$0.00

Excess Service Allowance Applied to Distribution Line Extension Refundable

Amount per Lot or Unit:

\$0.00 - \$0.00 = \$0.00 **
 Allowance Ave. Cost / Unit

Allowances

ATTACHMENT B - GAS

Residential:

<u>\$1,391.00</u>	X	<u>0</u>	<u>\$0.00</u>
Water Heaters:		Lots / Units	
<u>\$987.00</u>	X	<u>0</u>	<u>\$0.00</u>
Space Heaters:		Lots / Units	
<u>\$84.00</u>	X	<u>0</u>	<u>\$0.00</u>
Oven / Range:		Lots / Units	
<u>\$24.00</u>	X	<u>0</u>	<u>\$0.00</u>
Dryer Stub:		Lots / Units	

SUB TOTAL Residential Allowance \$0.00plus ITCC 24% Residential Allowances (+) \$0.00TOTAL Residential Allowances (=) \$0.00Non-Residential: \$0.00 / 0.1572 = \$0.00
Net Annual Revenue Cost-of-Service-Factorplus ITCC 24% Non-Residential Allowances (+) \$0.00SUB TOTAL Non-Residential Allowances (=) \$0.00

less Residential Service Allowance:

(0 X \$0.00) + 24% = \$0.00
Lots/Units Ave. Cost / Unit ITCCTotal Gas Distribution Main Extension Allowance (=) \$0.00**Amount Subject to Refund**Engineering & Administrative Costs (includes Value of Applicant Design): \$4,953.34Including Applicant Design Value of \$0.00Tie-In of Distribution by PG&E (+) \$382.61Gas Metering (Non-Residential Projects) (+) \$1,440.78Other (+) \$0.00PG&E installed - Cost of Distribution Main and Non-Res Svcs. (+) \$5,522.21Applicant installed - Cost of Distribution Main and Non-Res Svcs. (+) \$0.00⁽⁵⁾PG&E installed - Cost of Distribution Main Trench. (+) \$0.00Applicant installed - Cost of Distribution Main Trench. (+) \$0.00⁽⁵⁾Inspection Fees (+) \$0.00⁽⁴⁾Less Non-Residential Service Costs not Qualified for Refunds (-) \$12,298.94Less Distribution Extension Costs not Qualified for Refunds (-) \$0.00SUB TOTAL (=) \$0.00plus ITCC @ 24% (+) \$0.00Total Refundable Amount (=) \$0.00Less Total Allowances (not to exceed Total Refundable Amount) \$0.00Balance: Net Refundable Amount (=) \$0.00**10 Year Refundable Advance Option**Balance: Net Refundable Amount \$0.00Less Credit for Value of Applicant Design Work (-) \$0.00Less Cost of Dist. Main Ext. and Non-Res Svcs. installed by Applicant (-) \$0.00⁽⁵⁾Less Distribution Main Trench by Applicant (-) \$0.00⁽⁵⁾Net 10 Year Refundable Advance Option Amount (=) \$0.00⁽²⁾

Non-Refundable Discount Option

Balance: Net Refundable Amount					<u>\$0.00</u>
	<u>\$0.00</u>	/	<u>0.50</u>	=	(-) <u>\$0.00</u>
	Balance		Discount Rate		
Less Credit for Value of Applicant Design Work				(-)	<u>\$0.00</u>
Less Cost of Dist. Main Ext. and Non-Res Svcs. installed by Applicant				(-)	<u>\$0.00</u> ⁽⁵⁾
Less Cost of Distribution Main Trench by Applicant				(-)	<u>\$0.00</u> ⁽⁵⁾
Net Non-Refundable Discount Option Amount				(=)	<u>\$0.00</u> ⁽²⁾

Non-Refundable Payments**Rule 16 Non-Refundable Payments**

Excess Service Costs					<u>\$0.00</u>
Non-Residential Service Costs not Qualified for Refunds				(+)	<u>\$12,298.94</u>
Service Costs Beyond Preferred Service Location				(+)	<u>\$0.00</u>
Value of Rule 16 Land Rights Costs				(+)	<u>\$0.00</u>
Value of Gas Service Trench in the Franchise Area or on 3rd Party Property				(+)	<u>\$10,937.61</u>
Inspection Fees				(+)	<u>\$790.58</u>
Rule 16 Trench Permits Obtained by PG&E				(+)	<u>\$550.00</u>
Other Non-Refundable Charges				(+)	<u>\$0.00</u>
Cost of Additional Rule 16 Applicant Design Plan Checks				(+)	<u>\$0.00</u>
SUB TOTAL				(=)	<u>\$24,577.13</u>
Plus ITCC @ 24%				(+)	<u>\$5,898.51</u>
Other Non-Taxable Charges				(+)	<u>\$770.28</u>
Residential Per Meter Charge = <u>0</u> unit(s)				(+)	<u>\$0.00</u>
Non-Residential Per Meter Charge <u>1</u> unit(s)				(+)	<u>\$282.00</u>
Inspection Fees (not subject to ITCC)				(+)	<u>\$0.00</u>
Plus Gas Service Trench installed by PG&E on Private Property				(+)	<u>\$0.00</u>
Less Excess Service Facilities Installed by Applicant				(-)	<u>\$0.00</u>
Less Service Costs Beyond Preferred Location by Applicant				(-)	<u>\$0.00</u>
Less Gas Service Trench in the Franchise Area or on & 3rd Party Property installed by Applicant				(-)	<u>\$0.00</u>
Less Rule 16 Applicant Design Work Associated with Excess				(-)	<u>\$0.00</u>
Total Rule 16 Non-Refundable Amount				(=)	<u>\$31,527.92</u>

Rule 15 Non-Refundable Payments

Distribution Extension Costs not Qualified for Refunds					<u>\$0.00</u>
Inspection Fees				(+)	<u>\$0.00</u>
Re-engineering / Composite Fees				(+)	<u>\$0.00</u>
Cost of Additional Applicant Design Plan Checks				(+)	<u>\$0.00</u>
Value of Distribution Main Substructures				(+)	<u>\$0.00</u>
PG&E Land Rights Costs				(+)	<u>\$0.00</u>
Rule 15 Trench Permits Obtained by PG&E				(+)	<u>\$0.00</u>
Other Non-Refundable Charges				(+)	<u>\$0.00</u>
SUB TOTAL				(=)	<u>\$0.00</u>
Plus ITCC @ 24%				(+)	<u>\$0.00</u>
Less Cost of Distribution Main Extension Installed by Applicant				(-)	<u>\$0.00</u>
Less Cost of Distribution Main Trench by Applicant				(-)	<u>\$0.00</u>
Less Distribution Main Substructures Installed by Applicant				(-)	<u>\$0.00</u>

Less Credit for Value of Rule 15 Applicant Design Work	(-)	\$0.00	
Total Non-Refundable Gas Rule 15 Amount		(=)	\$0.00
Relocation / Rearrangement of PG&E Facilities			
Value of Relocation/Rearrangement Facilities		\$0.00	
Value of Relocation/Rearrangement Conduits & Substructures	(+)	\$0.00	
Value of Relocation/Rearrangement Trench & Excavation	(+)	\$0.00	
Engineering & Administrative Costs	(+)	\$0.00	
Value of Relocation Applicant Design Work	(+)	\$0.00	
Re-engineering/Comp Prep/Add'l AD Plan Checks	(+)	\$0.00	
Tie-in/Meter for Relocation/Rearrangement by PG&E	(+)	\$0.00	
Relocation/Rearrangement Trench Permits Obtained by PG&E	(+)	\$0.00	
Relocation/Rearrangement Land Rights	(+)	\$0.00	
Relocation/Rearrangement Inspection Fees	(+)	\$0.00	
SUB TOTAL	(=)	\$0.00	
Plus ITCC @ 0%	(+)	\$0.00	
Plus Relocation/Rearrangement - Non Taxable	(+)	\$0.00	
D.0405055 Line Extension Costs - Residential (PMC Charge)		\$0.00	
D.0405055 Line Extension Costs - Non-Residential (PMC Charge)		\$0.00	
Less Relocation/Rearrangement Facilities Installed by Applicant	(-)	\$0.00	
Less Substructures Installed by Applicant	(-)	\$0.00	
Less Trench & Excavation Provided by Applicant	(-)	\$0.00	
Less Value of Relocation Applicant Design Work	(-)	\$0.00	
Less Relocation/Rearrangement Salvage	(-)	\$0.00	
Total Relocation / Rearrangement of PG&E Facilities Amount		(=)	\$0.00
Actual Cost Billing Forecast⁽⁶⁾			
Total Non-Refundable Gas Rule 16 Amount	(+)	\$31,527.92	
Total Non-Refundable Gas Rule 15 Amount	(+)	\$0.00	
Total Non-Refundable Relocation / Rearrangement Amount	(+)	\$0.00	
Total Non-Refundable Costs	(+)	\$31,527.92	
Actual Cost Billing Forecast Fee	(+)	\$4,729.18	
Total Non-Refundable Payment		(=)	\$36,257.10

Value of Gas Facility Reinforcements by PG&E: \$0.00 based upon Applicant's estimated demand gas load of: 0 Mcfh

(Reference: Payment Adjustments. Excess Facilities section of provisions)

(1) Total Service Allowance not to exceed the Cost of Service

(2) 10 Year Refundable and Discount Option credit amounts will be paid upon acceptance of facilities. Credit amounts are subject to future deficiency billing in accordance with the tariff.

(3) 10 Year Refundable and Discount Option credit amounts do not offset Other Non-Refundable or Relocation Fees. See Reimbursement Summary for a total of Reimbursements and Credits to be paid upon acceptance of facilities.

(4) Inspection Fees (Only Refundable if Applicant's Actual Cost is Used. Applicant's Actual Cost + Inspection Cannot Exceed PG&E's Estimate)

(5) The lower of PG&E's estimated costs or the Applicant's Contract Anticipated Costs (as documented on Form 79-1003

"Statement of Contract Anticipated Costs") will be used to establish the cost of Service and Distribution Line Extension subject to Allowance

(6) Per CPUC Decision 22-09-026, Actual Cost Billing Forecast is to cover any cost increases due to unforeseen circumstances.

Note: This supplemental detailed cost sheet is for reference only and is not intended for use in place of the actual contract for the project listed.