



Customer Payment Coupon

ATTACHMENT B

References	
Notification #	128072060
Contract #	50099219 V2
E16-PM #	35529238
E2-PM #	35529238
Customer #	4444817

December 12, 2024

City of Stockton
22 E. Weber Avenue, Room 301
STOCKTON, CA 95202

Customer Payment Summary

1445 PICARDY DRIVE, STOCKTON

Please pay the Total Due based upon the payment option(s) you selected on page two of the enclosed Gas and Electric Extension Agreement.

Payment Options	Subtotal	Total Due
10-Year Refundable Advance Option Gas and Electric	\$275.00	\$131,035.91
Non-Refundable 50 percent Discount Option for Gas and Electric	\$275.00	\$131,035.91
10-Year Refundable Advance Option for Gas and Non-Refundable 50 percent Discount Option for Electric	\$275.00	\$131,035.91
Non-Refundable 50 percent Discount Option for Gas and 10-Year Refundable Advance Option for Electric	\$275.00	\$131,035.91

Total Due also includes the following:

Please note: The referenced documents also require additional signature(s).

Elec - Special Facilities Total Due	\$134,260.91
--	--------------

The Total Due for each payment option above includes:

Advance Credit	(\$3,500.00)
-----------------------	--------------

Important Payment Information

To complete your contract **ONLINE**

- Follow the instructions provided with your electronic contract
- Submit payment at <https://www.pge.com/contractpayments>

To complete your contract **BY MAIL**

- Please make check payable to: **PG&E** or **Pacific Gas and Electric**
- Complete, sign and return the enclosed agreement(s), the SACAC form and the customer payment coupon with your payment
- Remit payment and SACAC form to:**
PG&E CFM/PPC Department
PO BOX 997340
Sacramento, CA 95899-7340

IMPORTANT MESSAGE

Please review the enclosed information and total due. This document needs to be returned with the enclosed agreements.

If you complete your contract **ONLINE**, a copy will be saved to your Customer Connections Online (CCO) account at pge.com/cco.

To learn more about PG&E's gas and electric safety initiatives and resources please visit pge.com/safety.

Have Questions?
Please Call **1-800-422-0436**



128072060



Gas and Electric Extension Agreement*

ATTACHMENT B

For Internal Use	
Notification #	128072060
Contract #	50099219 V2
E-PM #	35529238
G-PM #	
E-Prior MLX/PM#	
G-Prior MLX/PM#	
Customer #	4444817

December 12, 2024

City of Stockton
22 E. Weber Avenue, Room 301
STOCKTON, CA, 95202

Re: 1445 PICARDY DRIVE, STOCKTON

Dear Harry Black

We are writing to let you know Pacific Gas and Electric Company (PG&E) will extend its facilities to provide the requested gas and electric service to the project address listed above. PG&E's costs have been developed based on the choices and information provided in your application and may change if you make changes. This letter, including PG&E's tariffs, which are incorporated by reference below, will serve as our contract. As required by the California Public Utilities Commission (CPUC), special facilities will be handled in a separate contract. Per Decision 22-09-026, Residential and Non-residential Customers submitting an application for new gas service on or after July 1, 2023, do not qualify for Allowances, Refunds or Discount Option.

Per Decision 23-12-037, Mixed-Fuel New Constructions project applications received after July 1, 2024, will not qualify for Allowances, Refunds, or Discount Option. For new applications for Gas Service Extension(s) on or after July 1, 2023, and Mixed Fuel New Construction projects after July 1, 2024, Applicants must pay PG&E its total estimated installed cost upon contract execution, in advance of PG&E commencing its work. Upon completion of the work and determination of actual costs, PG&E will provide Applicant with a final invoice or refund to account for a true-up to actual costs. An Applicant's failure to pay a final invoice in a timely manner is a violation of PG&E's Gas Rules 15/16 and may result in discontinuance of service. Non-Residential Customers submitting an application for new gas service on or after July 1, 2023 may qualify for Allowances, Refunds or Discount Option if approved by the CPUC. Please complete the following four steps to execute this contract.

1 Review the following work responsibilities and cost information.

Work To Be Done By	GAS MAIN		GAS SERVICE		ELECTRIC DISTRIBUTION			ELECTRIC SERVICE		
	Trench	Pipe	Trench	Pipe	Trench	Substr.	Facilities	Trench	Substr.	Facilities
PG&E										
Customer										

	GAS		ELECTRIC	
Total non-refundable project costs		\$0.00		\$275.00
Refundable extension costs		\$0.00		\$456.04
Allowances (credit)	-	\$0.00	-	\$456.04
Net refundable amount	=	\$0.00	=	\$0.00
10 YEAR REFUNDABLE OPTION				
Net refundable amount		\$0.00		\$0.00
Credit for value of design and/or facilities provided by applicant	-	\$0.00	-	\$0.00
Total non-refundable project costs	+	\$0.00	+	\$275.00
Total (if you select this option)	=	\$0.00	=	\$275.00
NON-REFUNDABLE 50% DISCOUNT OPTION				
Net refundable amount		\$0.00		\$0.00
Discount: 50% of Net refundable amount	-	\$0.00	-	\$0.00
Credit for value of design and/or facilities provided by applicant	-	\$0.00	-	\$0.00
Total non-refundable project costs	+	\$0.00	+	\$275.00
Total (if you select this option)	=	\$0.00	=	\$275.00
Potential refund per residential lot/unit		\$0.00		\$0.00
Potential reimbursement per service completion				
Pressurized or energized system		\$0.00		\$0.00
Not pressurized or energized system		\$0.00		\$0.00
Reimbursement for other work performed		\$0.00		\$0.00

All amounts include the Income Tax Component of Contribution (ITCC) PG&E is required to charge customers, where applicable.

DEFINITIONS AND EXPLANATION OF TERMS

(For more detail see rules 15 and 16):

Total non-refundable project costs include costs for work such as electric trench and excavation, conduits, inspections, streetlights, conversion from overhead to underground and contract processing.

Refundable extension costs include costs for facilities such as electric conductor, transformers and poles; gas pipe, gas share of distribution trench and regulators; and meters.

Allowances are a credit against refundable extension costs. They are based upon the number of residential units expected to be connected within the first six months and the expected annual non-residential net (distribution) revenue from your project.

Allowances granted under either option are subject to **deficiency billing** if the number of residential units connected or the annual non-residential net revenue falls below the forecast used to calculate the allowances.

Net refundable amount is the portion of overall costs eligible for refund to you based upon additional residential meters being set or upon increases in non-residential annual net (distribution) revenue. A cost-of-ownership charge is assessed against the Net refundable amount (except for individual residential applicants) per Rule 15.

Potential refund per residential lot/unit is for those lots/units for which you did not already receive an allowance (i.e., units not expected to be connected in the first six months). Any refunds may be decreased or eliminated by cost-of-ownership charges assessed under the provisions of Rule 15.

Potential reimbursement per service completion is the amount to which a customer may be entitled for performing certain service connection work PG&E would otherwise perform when installing service extensions and are not to be confused with refunds.

Reimbursement for other work performed is the amount to which a customer may be entitled for performing certain work (other than service completions) that normally is PG&E's responsibility.



128072060



Gas and Electric Extension Agreement*

ATTACHMENT B

2 Select one of the following payment options.

- 10-Year Refundable Option for Gas and Electric
- Non-Refundable 50 Percent Discount Option for Gas and Electric
- 10-Year Refundable Option for Gas and Non-Refundable 50 Percent Discount Option for Electric
- Non-Refundable 50 Percent Discount Option for Gas and 10-Year Refundable Option for Electric

Gas	Electric	Advance	Total Due
\$0.00 +	\$275.00 -	SEE PMT CPN =	\$275.00
\$0.00 +	\$275.00 -	SEE PMT CPN =	\$275.00
\$0.00 +	\$275.00 -	SEE PMT CPN =	\$275.00
\$0.00 +	\$275.00 -	SEE PMT CPN =	\$275.00

3 Review these important terms and conditions.

This Gas and Electric Extension Agreement is controlled by, and incorporates by reference, PG&E's tariffs, including Gas and Electric rules 2, 15, and 16; the Distribution and Service Extension Agreement-Provisions (Form 62-0982) and the General Terms & Conditions for Gas and Electric Extension & Service Construction by Applicant (Form 79-716), all as approved and authorized by the CPUC. This agreement at all times shall be subject to such modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

You can view PG&E's tariffs online at pge.com/tariffs or contact the PG&E representative listed below. Additional details underlying the amounts shown in this agreement, as well as the calculation of allowances, refunds or deficiency bills can also be provided by your local PG&E representative.

4 After completing steps 1, 2 and 3 and having checked one, but only one, of the four payment options above, please complete and return the following items to PG&E.

- Sign and return this contract as indicated below.
- Submit the Payment Coupon with Total Due based on your option selected.
- Sign and return the enclosed Statement of Applicant's Contract Anticipated Costs (SACAC) [Form 79-1003] (explanation in box to the right).

Please provide your payment and required forms within 90 days from December 12, 2024. PG&E is not bound by the costs set forth above if payment and the signed forms are not received by PG&E within 90 days.

If you have any questions, please contact Robert Juracich at 925-303-0127 or by email at RVJ3@PGE.COM.

ADDITIONAL INFORMATION

What is the SACAC form

Under PG&E's rules 15 and 16 you have a choice: you can perform the work yourself, hire a qualified contractor to perform the work or hire PG&E to do the work. We are required by the CPUC to provide you with PG&E's costs.

This form identifies our cost for the refundable service that is PG&E's responsibility to install. PG&E's costs were developed based on your choices within the application and may change if you change that choice.

How do I fill out the SACAC?

If you want to do this work yourself or have a qualified contractor do this work, please enter your estimated costs in the section of the SACAC form entitled "Applicant Costs" or check the box in the section entitled "Applicant's Election Not To Provide Costs," sign and return to PG&E. PG&E will send you a revised agreement by return mail only if you choose to provide your estimated costs.

If you want PG&E to do this work, please check the section "Applicant's Election Not to Provide Costs," sign and return the SACAC form along with a check for the Total Due based on the option you selected above.

You must return the completed SACAC form to PG&E regardless of who you choose to do the work.

Please follow payment instructions found on your Payment Coupon.

I, HARRY BLACK (Applicant), hereby attest and certify that this project does not meet the definition of Mixed-Fuel New Construction as described in PG&E Gas and Electric Rules 1 and 15, provided below:
MIXED-FUEL NEW CONSTRUCTION: A new end-use load or consistent with the definition of New Construction in the CEC 2022 Building Energy Efficiency Standards, a building that has never been used or occupied for any purpose, or any renovation where 50 percent or more of the exterior weight bearing walls are removed, that uses gas and/or propane in addition to electricity.

Pacific Gas and Electric Company

This contract has been reviewed and approved by:

Nick King

Service Planning Supervisor

Customer

Agreed and accepted by:

City of Stockton, A GOVERNMENT AGENCY

Authorized Signatory Harry Black, City Manager

Title SIGNATORY

Signature _____

Date _____



128072060



Pacific Gas and Electric Company
**Detailed Cost Sheet - Electric Distribution
and Service Extension Costs**

ATTACHMENT B

References

Notification #	128072060
Contract #	50099219 V2
E16-PM #	35529238
E2-PM #	35529238
Customer #	4444817

December 12, 2024

Applicant: **Harry Black**
Project Location/Name **1445 PICARDY DRIVE, STOCKTON**

Cost Breakdown

Total number of residential lots/units for this project: 0
Total number of non-residential lots/units for this project: 1
Total number of combined meters: 1

Cost of Services:

Engineering & Administrative Costs			<u>\$0.00</u>
Including Applicant Design Value of		<u>\$0.00</u>	
Service Tie-In Cost (Energized) by PG&E	(+)		<u>\$0.00</u>
Service Tie-in Cost by Applicant	(+)		<u>\$0.00</u>
Electric Metering	(+)		<u>\$0.00</u>
Others (N/A)	(+)		<u>\$0.00</u>
Inspection Fees	(+)		<u>\$0.00</u>
Service Cost - PG&E installed	# Services	<u>0</u>	(+) <u>\$0.00</u>
Service Cost - Applicant installed	# Services	<u>0</u>	(+) <u>\$0.00</u>
Total Estimated Cost of Service Subject to Allowance	(=)		<u>\$0.00</u>
Including Net Joint Pole Credit Value of		<u>\$0.00</u>	

Cost of Service Within Allowance:

less Total Residential Service Allowance (not to exceed Total Estimated Cost of Service Subject to Allowance)				
\$0.00	X	0	=	(-) <u>\$0.00</u>
Excess Service Cost	(=)			<u>\$0.00</u>
Estimated Service Cost Within Allowance (Total less Excess)	(=)			<u>\$0.00</u>
Average Cost per Lot or Unit Within Allowance				
\$0.00	/	0	=	<u>\$0.00</u>

Excess Service Allowance Applied to Distribution Line Extension Refundable

Amount per Lot or Unit:

<u>\$0.00</u>	-	<u>\$0.00</u>	=	<u>\$0.00</u> **
Allowance		Ave. Cost / Unit		



000128072060

Allowances

ATTACHMENT B

Residential:	<u>\$0.00</u>	X	<u>0</u>	=	<u>\$0.00</u>
	Allowance		Lots / Units		
plus ITCC @ 24%	Residential Allowances			(+)	<u>\$0.00</u>
	SUB TOTAL Residential Allowances			(=)	<u>\$0.00</u>
Non-Residential:	<u>\$253.56</u>	/	<u>0.1476</u>	=	<u>\$1,717.88</u>
	Net Annual Revenue		Cost-of-Service-Factor		
plus ITCC @24%	Non-Residential Allowances			(+)	<u>\$412.29</u>
	SUB TOTAL Non-Residential Allowances			(=)	<u>\$2,130.17</u>
less Residential Service Allowance:					
	(<u>0</u> X <u>\$0.00</u>) + <u>24%</u>				<u>\$0.00</u>
	Lots/Units	Ave. Cost / Unit	ITCC		
Total Distribution Line Extension Allowance				(=)	<u>\$2,130.17</u>

Amount Subject to Refund

Engineering & Administrative Costs					<u>\$136.21</u>
Including Applicant Design Value of	<u>\$0.00</u>				
Tie-In of Distribution by PG&E		(+)			<u>\$180.50</u>
Electric Metering (Non-Residential Projects)		(+)			<u>\$51.07</u>
Other Taxable charges (N/A)		(+)			<u>\$0.00</u>
PG&E installed - Cost of Distribution Line and Non-Res Svcs.		(+)			<u>\$0.00</u>
Applicant installed - Cost of Distribution Line and Non-Res Svcs.		(+)			<u>\$0.00</u>
Value of Distribution Substructures		(+)			<u>\$0.00</u>
Inspection Fees		(+)			<u>\$0.00</u>
Less Non-Residential Service Costs not Qualified for Refunds		(-)			<u>\$0.00</u>
Less Distribution Extension Costs not Qualified for Refunds		(-)			<u>\$0.00</u>
SUB TOTAL		(=)			<u>\$367.78</u>
Including Net Joint Pole Credit Value of	<u>\$0.00</u>				
plus ITCC @ 24%		(+)			<u>\$88.26</u>
Total Refundable Amount		(+)			<u>\$456.05</u>
Less Total Allowances (not to exceed Total Refundable Amount)		(-)			<u>\$456.05</u>
Balance: Net Refundable Amount					<u>\$0.00</u>
10 Year Refundable Advance Option					
Balance: Net Refundable Amount					<u>\$0.00</u>
Less Credit for Value of Applicant Design Work					<u>\$0.00</u>
Less Cost of Dist. Line Ext. and Non-Res Svcs. installed by Applicant					<u>\$0.00</u>
Less Distribution Substructures by Applicant					<u>\$0.00</u>
Net 10 Year Refundable Advance Option Amount					<u>\$0.00</u>
Non-Refundable Discount Option					
Balance: Net Refundable Amount					<u>\$0.00</u>
less Discount	<u>\$0.00</u>	X	<u>0.50</u>	=	<u>\$0.00</u>
	Balance		Discount Rate		
Less Credit for Value of Applicant Design Work					<u>\$0.00</u>
Less Cost of Dist. Line Ext. and Non-Res Svcs. installed by Applicant					<u>\$0.00</u>
Less Distribution Substructures by Applicant					<u>\$0.00</u>
Net Non-Refundable Discount Option Amount					<u>\$0.00</u>



Non-Refundable Payments**ATTACHMENT B****Rule 16 Non-Refundable Payments**

Excess Service Costs		<u>\$0.00</u>	
Non-Residential Service Costs not Qualified for Refunds	(+)	<u>\$0.00</u>	
Service Costs Beyond Preferred Service Location	(+)	<u>\$0.00</u>	
Service Riser	(+)	<u>\$0.00</u>	
Value of Rule 16 Land Rights Costs	(+)	<u>\$0.00</u>	
Value of Service Trench, Conduits & Substructures in the Franchise Area or on 3rd Party Property	(+)	<u>\$0.00</u>	
Inspection Fees	(+)	<u>\$0.00</u>	
Rule 16 Trench Permits Obtained by PG&E	(+)	<u>\$0.00</u>	
Other Taxable Charges: N/A	(+)	<u>\$0.00</u>	
Cost of Additional Rule 16 Applicant Design Plan Checks	(+)	<u>\$0.00</u>	
SUB TOTAL	(=)	<u>\$0.00</u>	
Plus ITCC @ 24%	(+)	<u>\$0.00</u>	
Other Non-taxable Charges:	(+)	<u>\$0.00</u>	
Residential Per Meter Charge = 0 unit(s)	(+)	<u>\$0.00</u>	
Non-Residential Per Meter Charge 1 unit(s)	(+)	<u>\$275.00</u>	
Inspection Fees (not subject to ITCC)	(+)	<u>\$0.00</u>	
Plus Service Trench, Conduits, & Substructures installed by PG&E on Private Property	(+)	<u>\$0.00</u>	
SUB TOTAL	(=)	<u>\$275.00</u>	
Less Excess Service Facilities Installed by Applicant	(-)	<u>\$0.00</u>	
Less Service Costs Beyond Preferred Location by Applicant	(-)	<u>\$0.00</u>	
Less Service Trench in the Franchise Area or on & 3rd Party Property installed by Applicant	(-)	<u>\$0.00</u>	
Less Rule 16 Applicant Design Work Associated with Excess	(-)	<u>\$0.00</u>	
Total Rule 16 Non-Refundable Amount	(=)		<u>\$275.00</u>

Rule 15 Non-Refundable Payments

Distribution Extension Costs not Qualified for Refunds		<u>\$0.00</u>	
Inspection Fees	(+)	<u>\$0.00</u>	
Re-estimating/Composite Preparation	(+)	<u>\$0.00</u>	
Cost of Additional Applicant Design Plan Checks	(+)	<u>\$0.00</u>	
Value of Distribution Conduits	(+)	<u>\$0.00</u>	
Distribution Risers Installed by PG&E	(+)	<u>\$0.00</u>	
Value of Distribution Trench	(+)	<u>\$0.00</u>	
PG&E Land Rights Costs	(+)	<u>\$0.00</u>	
Rule 15 Trench Permits Obtained by PG&E	(+)	<u>\$0.00</u>	
Other	(+)	<u>\$0.00</u>	
SUB TOTAL	(=)	<u>\$0.00</u>	
Plus ITCC @ 24%	(+)	<u>\$0.00</u>	
Other Non-taxable Charges	(+)	<u>\$0.00</u>	
SUB TOTAL	(=)	<u>\$0.00</u>	
Less Cost of Distribution Line Extension Installed by Applicant	(-)	<u>\$0.00</u>	
Less Distribution Substructures by Applicant	(-)	<u>\$0.00</u>	
Less Rule 15 Applicant Design Work	(-)	<u>\$0.00</u>	
Less Distribution Conduits Installed by Applicant	(-)	<u>\$0.00</u>	
Less Distribution Trench Provided by Applicant	(-)	<u>\$0.00</u>	
Total Non-Refundable Electric Rule 15 Amount	(=)		<u>\$0.00</u>



000128072060

ATTACHMENT B

Relocation / Rearrangement of PG&E Facilities

Value of Relocation/Rearrangement Facilities		<u>\$0.00</u>	
Value of Relocation/Rearrangement Conduits & Substructures	(+)	<u>\$0.00</u>	
Value of Relocation/Rearrangement Trench & Excavation	(+)	<u>\$0.00</u>	
Engineering & Administrative Costs	(+)	<u>\$0.00</u>	
Value of Relocation Applicant Design Work	(+)	<u>\$0.00</u>	
Re-engineering/Comp Prep/Add'l AD Plan Checks	(+)	<u>\$0.00</u>	
Tie-in/Meter of Relocation/Rearrangement by PG&E	(+)	<u>\$0.00</u>	
Relocation/Rearrangement Trench Permits Obtained by PG&E	(+)	<u>\$0.00</u>	
Relocation/Rearrangement Land Rights	(+)	<u>\$0.00</u>	
Relocation/Rearrangement Inspection Fees	(+)	<u>\$0.00</u>	
SUB TOTAL	(=)	<u>\$0.00</u>	
Including Net Joint Pole Credit Value of		<u>\$0.00</u>	
Plus ITCC @ 0%	(+)	<u>\$0.00</u>	
Plus Relocation/Rearrangement - Non Taxable	(+)	<u>\$0.00</u>	
D.0405055 Line Extension Costs - Residential (PMC Charge)	(+)	<u>\$0.00</u>	
D.0405055 Line Extension Costs - Non-Residential (PMC Charge)	(+)	<u>\$0.00</u>	
SUB TOTAL	(=)	<u>\$0.00</u>	
Less Relocation/Rearrangement Facilities Installed by Applicant	(-)	<u>\$0.00</u>	
Less Conduits & Substructures Installed by Applicant	(-)	<u>\$0.00</u>	
Less Trench & Excavation Provided by Applicant	(-)	<u>\$0.00</u>	
Less Value of Relocation Applicant Design Work	(-)	<u>\$0.00</u>	
Less Relocation/Rearrangement Salvage	(-)	<u>\$0.00</u>	
Total Relocation / Rearrangement of PG&E Facilities Amount		(=)	<u>\$0.00</u>
Actual Cost Billing Forecast⁽⁶⁾			
Total Non-Refundable Electric Rule 16 Amount	(+)	<u>\$275.00</u>	
Total Non-Refundable Electric Rule 15 Amount	(+)	<u>\$0.00</u>	
Total Non-Refundable Relocation / Rearrangement Amount	(+)	<u>\$0.00</u>	
Total Non-Refundable Costs	(+)	<u>\$275.00</u>	
Actual Cost Billing Forecast Fee	(+)	<u>\$0.00</u>	
Total Non-Refundable Payment		(=)	<u>\$275.00</u>

Value of Electric Facility Reinforcements by PG&E: \$0.00 based upon Applicant's estimated demand of: 0.00 kVa

(Reference: Payment Adjustments, Excess Facilities section of provisions)

- (1) Total Service Allowance not to exceed the Cost of Service
- (2) 10 Year Refundable and Discount Option credit amounts will be paid upon acceptance of facilities. Credit amounts are subject to future deficiency billing in accordance with the tariff.
- (3) 10 Year Refundable and Discount Option credit amounts do not offset Other Non-Refundable or Relocation Fees. See Reimbursement Summary for a total of Reimbursements and Credits to be paid upon acceptance of facilities.
- (4) Inspection Fees (Only Refundable if Applicant's Actual Cost is Used. Applicant's Actual Cost + Inspection Cannot Exceed PG&E's Estimate)
- (5) The lower of PG&E's estimated costs or the Applicant's Contract Anticipated Costs (as documented on Form 79-1003 "Statement of Contract Anticipated Costs") will be used to establish the cost of Service and Distribution Line Extension subject to Allowance
- (6) Per CPUC Decision 23-12-037, Actual Cost Billing Forecast is to cover any cost increases due to unforeseen circumstances.

Note: This supplemental detailed cost sheet is for reference only and is not intended for use in place of the actual contract for the project listed.



000128072060



Pacific Gas and Electric Company

December 12, 2024

Pacific Gas and Electric Company
Gas and Electric Rule 2

Agreement to Install Applicant Requested Common Special Facilities

ATTACHMENTS:		REFERENCES:	
Original:	<input type="checkbox"/>	Notification #	<u>128072060</u>
	<input type="checkbox"/>	Contract #	<u>50099219 V2</u>
Copy:	<input type="checkbox"/>	MLX-PM #	
	<input type="checkbox"/>	16R-PM #	
	<input type="checkbox"/>	RR-PM #	
	<input type="checkbox"/>	MLX #	
	<input type="checkbox"/>	Customer #	<u>4444817</u>
Date Ready for Service _____			
This area for Company Internal use only			

At the request of City of Stockton, A GOVERNMENT AGENCY (Applicant),

Pacific Gas and Electric Company (PG&E), hereby agrees, as an accommodation, to install Facilities that are in addition to or in substitution for its standard facilities as located and described in paragraph 1 herein.

PG&E agrees to perform the requested work and furnish all necessary labor, equipment, materials and related facilities required therefore, subject to the following conditions:

- The location and requested work are described as follows: (Describe in detail the materials and facilities to be furnished and/or work to be performed by PG&E. If more space is required, use other side and attach any necessary drawings as Exhibits):

LOCATION:

1445 PICARDY DRIVE, STOCKTON

DESCRIPTION OF FACILITIES:

Electric: **INSTALL NEW 3 PH SERVICE 120/208 SVC**

Gas:

- Applicant shall pay to PG&E, promptly upon demand by PG&E prior to construction, the additional cost over and above the standard equipment installation. In addition, Applicant shall pay for the ongoing maintenance and operation of that equipment through an Equivalent One Time Cost of Ownership payment. The costs are summarized as follows:

Special Facilities Additional Cost	<u>\$63,039.36</u>
Equivalent One Time Payment	<u>\$54,599.90</u>
Rearrangement Cost	<u>\$1,024.94</u>
ITCC <u>24%</u>	<u>\$15,375.43</u>
TOTAL DUE	<u>\$134,260.91</u>

- Applicant shall indemnify and hold harmless PG&E, its officers, agents and employees, against all loss, damage, expense and liability resulting from injury to or death of any person, including but not limited to, employees of PG&E, Applicant or any third party, or for the loss, destruction or damage to property, including, but not limited to property of PG&E, Applicant or any third party, arising out of or in any way connected with the performance of this agreement, however caused, except to the extent caused by the active negligence or willful misconduct of PG&E, its officers, agents and employees. Applicant will, on PG&E's request, defend any suit asserting a claim covered by this indemnity. Applicant will pay all costs that may be incurred by PG&E in enforcing this indemnity, including reasonable attorneys' fees.



128072060

*Total due is net credit of \$0.00 for Applicant Work

ATTACHMENT B

- 4. Whenever part or all of the requested work is to be furnished or performed upon property other than that of Applicant, Applicant shall first procure from such owners all necessary rights-of-way and/or permits in a form satisfactory to PG&E and without cost to it.
- 5. Where it is necessary to install Special Facilities on Applicant's premises, Applicant hereby grants to PG&E:
 - (a) the right to make such installation on Applicant's premises along the shortest practical route thereon and of sufficient width to provide legal clearance from all structures now or hereafter erected on Applicant's premises for any facilities of PG&E; and ,
 - (b) the right of ingress to and egress from Applicant's premises at all reasonable hours for any purposes reasonably connected with the operation and maintenance of the Special Facilities.
- 6. As provided in PG&E's applicable Electric Rule 14 or Gas Rules 14 and 21, Applicant understands that PG&E does not guarantee electric or gas service to be free from outages, interruptions, or curtailments and that the charges for the Special Facilities represent the additional cost associated with providing the Special Facilities rather than for a guaranteed level of service or reliability.
- 7. Upon request of the customer and at the option of PG&E, gas will be delivered at a pressure higher than standard delivery pressure where such higher pressure is available from existing facilities. PG&E, however, retains the right to decrease at any time the higher delivery pressure, as per Rule 2, incorporated into this agreement by reference.

Upon completion of requested work, ownership shall vest in PG&E.

Executed this _____ day of _____ 20 _____

City of Stockton, A
GOVERNMENT AGENCY
Applicant

PACIFIC GAS & ELECTRIC COMPANY

By: _____
Harry Black
Print/Type/Name

By: _____ Nick King _____

Title: SIGNATORY

Title: Service Planning Supervisor

Mailing Address: 22 E. Weber Avenue, Room 301
STOCKTON, CA 95202



128072060